



OHIO MUNICIPAL ELECTRIC GENERATION AGENCY JOINT VENTURE 4

FINANCIAL STATEMENTS
Including Independent Auditors' Report

Years Ended December 31, 2013 and 2012

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INDEPENDENT AUDITORS' REPORT

To the Board of Participants
Ohio Municipal Electric Generation Agency Joint Venture 4:

Report on the Financial Statements

We have audited the accompanying financial statements of Ohio Municipal Electric Generation Agency Joint Venture 4 ("OMEGA JV4"), which comprise the statements of net position as of December 31, 2013 and 2012, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

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We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Ohio Municipal Electric Generation Agency Joint Venture 4 as of December 31, 2013 and 2012, and the changes in its financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Effect of Adopting New Accounting Standards

As discussed in Note 1, OMEGA JV4 adopted the provisions of Governmental Accounting Standards Board Statement No. 61, *The Financial Reporting Entity: Omnibus-an Amendment of GASB Statements No. 14 and No. 34*, Statement No. 65, *Items Previously Reported as Assets and Liabilities*, and Statement No. 66, *Technical Corrections-2012-an amendment of GASB Statements No. 10 and No. 62*. Our opinions were not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3 – 6 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated April 16, 2014 on our consideration of OMEGA JV4's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering OMEGA JV4's internal control over financial reporting and compliance.

Clark, Schaefer, Hackett & Co.

Cincinnati, Ohio
April 16, 2014

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2013, 2012 and 2011
(Unaudited)

Financial Statement Overview

This discussion and analysis provides an overview of the financial performance of Ohio Municipal Electric Generation Agency Joint Venture 4 ("OMEGA JV4") for the years ended December 31, 2013 and 2012. The information presented should be read in conjunction with the basic financial statements and the accompanying notes.

OMEGA JV4 prepares its basic financial statements on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America. OMEGA JV4's basic financial statements include the statements of net position; the statements of revenues, expenses and changes in net position; and the statements of cash flows.

The statements of net position provide information about the nature and amount of assets and liabilities of OMEGA JV4 as of the end of the year. The statements of revenues, expenses and changes in net position report revenues and expenses for the year. The statements of cash flows report cash receipts, cash payments, and net changes in cash resulting from operating, investing and non-capital and related financing activities.

Financial Highlights

The following table summarizes the financial position of OMEGA JV4 as of December 31:

	2013	2012	2011
Assets			
Transmission line, net of accumulated depreciation	\$ 1,176,598	\$ 1,274,873	\$ 1,373,148
Board designated funds	200,000	150,000	100,000
Current assets	462,904	499,805	535,155
Total Assets	\$ 1,839,502	\$ 1,924,678	\$ 2,008,303
Net Position, Liabilities and Deferred Inflow of Resources			
Net investment in capital assets	\$ 1,176,598	\$ 1,274,873	\$ 1,373,148
Net position - unrestricted	464,504	636,855	622,416
Current liabilities	11,325	12,950	12,739
Deferred inflow of resources	187,075	-	-
Total Net Position, Liabilities and Deferred Inflow of Resources	\$ 1,839,502	\$ 1,924,678	\$ 2,008,303

OHIO MUNICIPAL ELECTRIC GENERATION AGENCY JOINT VENTURE 4

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2013, 2012 and 2011 (Unaudited)

2013 vs. 2012

Total assets were \$1,839,502 and \$1,924,678 as of December 31, 2013 and 2012, respectively, a decrease of \$85,176. This decrease in 2013 total assets is due primarily to accumulated depreciation due to yearly depreciation expense, offset by an increase in receivables.

Transmission lines, net of accumulated depreciation were \$1,176,598 and \$1,274,873 at December 31, 2013 and 2012 respectively, a decrease of \$98,275. This decrease was a result of yearly depreciation recorded.

Current assets and board designated funds were \$662,904 and \$649,805 as of December 31, 2013 and 2012, respectively, an increase of \$13,099. This increase was mainly a result of an increase in maintenance reserve of \$50,000, transferred into the decommissioning fund as this is the yearly amount specifically earmarked for decommissioning of power lines offset by a \$48,817 decrease in operating cash.

Total net position, liabilities and deferred inflow of resources were \$1,839,502 and \$1,924,678 as of December 31, 2013 and December 31, 2012, respectively, a decrease of \$85,176.

Total net position was \$1,641,102 and \$1,911,728 as of December 31, 2013 and 2012, respectively, a decrease of \$270,626 which resulted from the operating loss of \$100,133 plus distributions to participants of \$172,351. Net investment in capital assets was \$1,176,598 and \$1,274,873 as of December 31, 2013 and 2012, respectively, which is a decrease of \$98,275. The decrease resulted from decrease in utility plant assets, due to depreciation. Net position – unrestricted, was \$464,504 and \$636,855 as of December 31, 2013 and 2012, respectively, a decrease of \$172,351 due to distributions to members.

Current liabilities were \$11,325 and \$12,950 as of December 31, 2013 and 2012, respectively, a decrease of \$1,625 due to a decrease in accounts payable of \$1,900.

Deferred inflows of resources were \$187,075 and \$0 at December 31, 2013 and December 31, 2012, respectively, an increase of \$187,075. This was a result of an increase in operating and maintenance related regulatory balances.

2012 vs. 2011

Total assets were \$1,924,678 and \$2,008,303 as of December 31, 2012 and 2011, respectively, a decrease of \$83,625. This decrease in 2012 total assets is due primarily to accumulated depreciation due to yearly depreciation expense, offset by an increase in cash.

Transmission lines, net of accumulated depreciation were \$1,274,873 and \$1,373,148 at December 31, 2012 and 2011 respectively, a decrease of \$98,275. This decrease was a result of yearly depreciation recorded.

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JOINT VENTURE 4**

MANAGEMENT'S DISCUSSION AND ANALYSIS
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(Unaudited)

Current assets and board designated funds were \$649,805 and \$635,155 as of December 31, 2012 and 2011, respectively, an increase of \$14,650. This increase was mainly a result of an increase in maintenance reserve of \$50,000, transferred into the decommissioning fund as this is the yearly amount specifically earmarked for decommissioning of power lines. In 2012 cash and temporary investments decreased by \$35,392, primarily as a result of the transfer of cash into the board designated funds, offset by collections of rates.

Total net position and liabilities were \$1,924,678 and \$2,008,303 as of December 31, 2012 and December 31, 2011, respectively, a decrease of \$83,625.

Total net position was \$1,911,728 and \$1,995,564 as of December 31, 2012 and 2011, respectively, a decrease of \$83,836 which resulted from the income of \$87,988 offset by distributions to participants of \$172,351. Net investment in capital assets was \$1,274,873 and \$1,373,148 as of December 31, 2012 and 2011, respectively, which is a decrease of \$98,275. The decrease resulted from decrease in utility plant assets, due to depreciation. Net position – unrestricted, was \$636,855 and \$622,416 as of December 31, 2012 and 2011, respectively, an increase of \$14,439 due to the change in current assets and current liabilities.

Current liabilities were \$12,950 and \$12,739 as of December 31, 2012 and 2011, respectively, an increase of \$211 due to the timing of expenses paid to suppliers.

The following table summarizes the changes in revenues, expenses and net position of OMEGA JV4 for the year ended December 31:

Condensed Statement of Revenues, Expenses and Changes in Net Position

	<u>2013</u>	<u>2012</u>	<u>2011</u>
Operating revenues	\$ 83,776	\$ 270,000	\$ 270,000
Operating expenses	<u>183,909</u>	<u>182,012</u>	<u>177,968</u>
Operating Income	<u>(100,133)</u>	<u>87,988</u>	<u>92,032</u>
Nonoperating revenues			
Investment income	<u>1,858</u>	<u>527</u>	<u>703</u>
Income Before Distributions	<u>(98,275)</u>	<u>88,515</u>	<u>92,735</u>
Distributions to participants	<u>172,351</u>	<u>172,351</u>	<u>172,351</u>
Change in Net Position	<u>\$ (270,626)</u>	<u>\$ (83,836)</u>	<u>\$ (79,616)</u>

Operating revenues in 2013 were \$83,776, \$186,224 decrease from 2012 and 2011 levels due to recognizing the revenues in future periods.

Operating expenses in 2013 were \$183,909 versus \$182,012 in 2012, which was an increase of \$1,897. The increase in operating expense in 2013 is mainly due to an increase in maintenance expense of \$13,847 offset by a decrease in MESA services of \$12,431. Operating expenses in 2012 were \$182,012 versus \$177,968 in 2011, which was an increase of \$4,044. The increase

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2013, 2012 and 2011
(Unaudited)

in operating expense in 2012 is mainly due to an increase in MESA services of \$5,003 and an increase of \$1,707 in professional services which were offset by a decrease in maintenance of \$2,439.

Investment income in 2013 was \$1,858 versus \$527 in 2012, which was an increase of \$1,331. The increase was due to an increase in interest rates. Investment income in 2012 was \$527 versus \$703 in 2011, which was a decrease of \$176. The decrease was due to a decrease in interest rates.

In 2013, 2012 and 2011, \$172,351 was returned to the participants as a distribution of excess cash. The distribution was authorized by the board of participants.

If you have questions about this report, or need additional financial information, contact management at 614.540.1111 or 1111 Schrock Road – Suite 100, Columbus, OH 43229.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

STATEMENTS OF NET POSITION
December 31, 2013 and 2012

	2013	2012
ASSETS		
CURRENT ASSETS		
Cash and temporary investments	\$ 426,348	\$ 475,165
Receivables	34,328	22,500
Prepaid expenses	2,228	2,140
Total Current Assets	462,904	499,805
NONCURRENT ASSETS		
Utility Plant		
Transmission line	2,640,938	2,640,938
Accumulated depreciation	(1,464,340)	(1,366,065)
Net Utility Plant	1,176,598	1,274,873
Other Assets		
Board designated funds	200,000	150,000
Total Non-Current Assets	1,376,598	1,424,873
TOTAL ASSETS	\$ 1,839,502	\$ 1,924,678
LIABILITIES, DEFERRED INFLOW OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES		
Accrued expenses	\$ 9,876	\$ 9,600
Payable to related parties	1,449	3,350
Total Current Liabilities	11,325	12,950
DEFERRED INFLOW OF RESOURCES		
Rates intended to recover future costs	187,075	-
NET POSITION		
Net investment in capital assets	1,176,598	1,274,873
Unrestricted	464,504	636,855
Total Net Position	1,641,102	1,911,728
TOTAL LIABILITIES, DEFERRED INFLOW OF RESOURCES AND NET POSITION	\$ 1,839,502	\$ 1,924,678

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
Years Ended December 31, 2013 and 2012

	2013	2012
OPERATING REVENUES		
Transmission revenue	\$ 83,776	\$ 270,000
OPERATING EXPENSES		
Related party personnel services	31,633	44,062
Depreciation	98,275	98,275
Maintenance	27,284	13,437
Professional services	9,932	10,373
Other operating expenses	16,785	15,865
Total Operating Expenses	183,909	182,012
Operating Income (Loss)	(100,133)	87,988
NONOPERATING REVENUES		
Investment income	1,858	527
Income (Loss) before Distributions	(98,275)	88,515
DISTRIBUTIONS TO PARTICIPANTS		
City of Bryan	(72,387)	(72,387)
Village of Pioneer	(51,705)	(51,705)
Village of Montpelier	(43,088)	(43,088)
Village of Edgerton	(5,171)	(5,171)
Total Distributions	(172,351)	(172,351)
Change in net position	(270,626)	(83,836)
NET POSITION, Beginning of Year	1,911,728	1,995,564
NET POSITION, END OF YEAR	\$ 1,641,102	\$ 1,911,728

See accompanying notes to financial statements.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

STATEMENTS OF CASH FLOWS
Years Ended December 31, 2013 and 2012

	2013	2012
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash received from participants and customers	\$ 259,023	\$ 270,000
Cash paid to related parties for personnel services	(33,534)	(43,668)
Cash paid to suppliers and related parties for goods and services	(53,813)	(39,904)
Net Cash Provided by Operating Activities	171,676	186,428
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Distributions to participants	(172,351)	(172,351)
Net Cash Used in Noncapital Financing Activities	(172,351)	(172,351)
CASH FLOWS FROM INVESTING ACTIVITIES		
Investments sold and matured	-	50,000
Investment income received	1,858	531
Net Cash Provided by Investing Activities	1,858	50,531
Net Change in Cash and Cash Equivalents	1,183	64,608
CASH AND CASH EQUIVALENTS, Beginning of Year	625,165	560,557
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 626,348	\$ 625,165
RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Operating income (loss)	\$ (100,133)	\$ 87,988
Depreciation	98,275	98,275
Changes in assets and liabilities		
Receivables	(11,828)	-
Prepaid expenses	(88)	(46)
Accrued expenses	276	(183)
Payable to related parties	(1,901)	394
Regulatory liabilities	187,075	-
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 171,676	\$ 186,428
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE STATEMENTS OF NET POSITION		
Cash and temporary investments	\$ 426,348	\$ 475,165
Board designated funds	200,000	150,000
TOTAL CASH AND CASH EQUIVALENTS	\$ 626,348	\$ 625,165

See accompanying notes to financial statements.

OHIO MUNICIPAL ELECTRIC GENERATION AGENCY JOINT VENTURE 4

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Ohio Municipal Electric Generation Agency Joint Venture 4 (“OMEGA JV4”) was organized by four subdivisions of the State of Ohio (the “Participants”) on December 1, 1995, pursuant to a Joint Venture Agreement (the “Agreement”) under the Ohio Constitution and Section 715.02 of the Ohio Revised Code. Its purpose is to undertake the Williams County Transmission Project (the “Project”). The Participants are members of American Municipal Power, Inc. (“AMP”). OMEGA JV4 owns and operates the Project. The Project consists of a 69 KV three-phase transmission line located in Williams County, Ohio. During 2013 and 2012 OMEGA JV4 derived a majority of its revenue from two customers. The Agreement continues until 60 days subsequent to the termination or disposition of the Project; provided, however, that each Participant shall remain obligated to pay to OMEGA JV4 its respective share of the costs of terminating, discontinuing, retiring, disposing of, and decommissioning the Project.

The following summarizes the significant accounting policies followed by OMEGA JV4.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place or deferred until a future period in which they will be recovered through rates.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

ASSETS, LIABILITIES, DEFERRED INFLOW OF RESOURCES AND NET POSITION

Deposits and Investments

For purposes of the statements of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition, except that restricted cash accounts, if any, are treated as investments in the statement of cash flows.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, LIABILITIES, DEFERRED INFLOW OF RESOURCES AND NET POSITION (cont.)

Deposits and Investments (cont.)

OMEGA JV4 has elected to comply with Ohio Revised Code (ORC) section 135.14. Under ORC 135.14, investments are limited to:

1. Deposits at eligible institutions pursuant to ORC section 135.08, 135.09 and 135.18.
2. Bonds or other obligations of the state.
3. Bonds or securities issued or guaranteed by the federal government or its agencies.
4. Bankers acceptances, with certain conditions.
5. The local government investment pool.
6. Commercial paper, with certain conditions.
7. All investments must have an original maturity of 5 years or less.
8. Repurchase agreements with public depositories, with certain conditions.

OMEGA JV4 has adopted an investment policy. That policy follows the state statute for allowable investments and specifies the maximum concentration of investments in each eligible security.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Accounts receivable are amounts due from participants at the end of the year. Due to the participant relationship and the high degree of collectibility, no allowance for uncollectible accounts is necessary. Accounts payable are amounts due to vendors for services incurred.

Prepaid Expenses

Prepaid expenses represent costs of insurance paid during the current calendar year for coverage in subsequent years.

Board Designated Funds

OMEGA JV4's Board of Participants have designated funds for the potential decommissioning of transmission lines.

Utility Plant

The transmission line is recorded at cost. Depreciation is provided on the straight-line method from 19 to 30 years, based on the estimated useful life of the assets. Major renewals, betterments and replacements are capitalized, while maintenance and repair costs are charged to operations as incurred. When utility plant assets are retired, accumulated depreciation is charged with the cost of the assets plus removal costs, less any salvage value.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, LIABILITIES, DEFERRED INFLOW OF RESOURCES AND NET POSITION (cont.)

Utility Plant (cont.)

The transmission line is assessed for impairment whenever events or changes in circumstances indicate that the service utility of the capital asset may have significantly and unexpectedly declined. If it is determined that impairment has occurred, an impairment loss is recognized for the amount by which the carrying amount of the asset exceeds its estimated fair value.

Asset Retirement Obligations

OMEGA JV4 records, at fair value, legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. When a liability is initially recorded, the cost of the related long-lived asset is increased. Over time, the liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, the difference between the accrued liability and the amount to settle the liability is recorded as a settlement gain or loss. Depreciation expense and accretion expense incurred, but not yet recovered through rates, are offset by regulatory assets to be recovered through future billings to Participants. OMEGA JV4 has determined that there is no asset retirement obligation associated with the transmission line or utility poles. OMEGA JV4 determined there were no legal requirements currently in place that would mandate special disposal of the utility poles and transmission lines as they are replaced.

Deferred Inflow of Resources

OMEGA JV4 records deferred inflows of resources (rates collected for expenses not yet incurred).

Net Position

All property constituting OMEGA JV4 is owned by the Participants as tenants in common in undivided shares, each share being equal to that Participant's percentage ownership interest as follows:

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

<u>Municipality</u>	<u>Percent Project Ownership and Entitlement</u>
Bryan	42.00%
Pioneer	30.00
Montpelier	25.00
Edgerton	<u>3.00</u>
Totals	<u><u>100.00%</u></u>

REVENUE AND EXPENSES

OMEGA JV4 distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with OMEGA JV4's principal ongoing operations. The principal operating revenues of OMEGA JV4 are charges to participants for transmission services. Operating expenses include the cost of transmission services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Operating revenues are recognized when transmission service is delivered. OMEGA JV4's rates for transmission service are set by contracts with the customers. Periodically OMEGA JV4 will distribute earnings to its participants based on available operating cash. These distributions are approved by the Board of Participants.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

The Governmental Accounting Standards Board (GASB) has approved GASB Statement No. 61, *The Financial Reporting Entity: Omnibus*, Statement No. 65, *Items Previously Reported as Assets and Liabilities*, Statement No. 66, *Technical Corrections-2012- an amendment of GASB Statements No. 10 and No. 62*. These standards were implemented in these financial statements.

NOTE 2 – CASH AND TEMPORARY INVESTMENTS

For purposes of the statements of cash flows, cash and cash equivalents consist of unrestricted cash and highly liquid short-term investments with original maturities of three months or less. Restricted cash accounts, if any, are treated as investments in the statements of cash flows, since they are not available for use.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 1 – CASH AND TEMPORARY INVESTMENTS (cont.)

	Carrying Value as of December 31,		Risks
	2013	2012	
Checking	\$ 626,348	\$ 625,165	Custodial credit

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for interest bearing accounts and noninterest bearing accounts as of December 31, 2013 and 2012.

Custodial Credit Risk

Custodial risk is the risk that in the event of a bank failure, OMEGA JV4's deposits may not be returned to it. OMEGA JV4 has custodial credit risk on its cash and temporary investments balance to the extent the balance exceeds the federally insured limit. OMEGA JV4's investment policy requires that amounts in excess of FDIC limits be collateralized by government securities. As of December 31, 2013 and 2012, there were no deposits exposed to custodial credit risk.

Credit Risk

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations. OMEGA JV4 invests in instruments approved under the entity's investment policy. The Board of Participants has authorized OMEGA JV4 to invest in funds in accordance with the Ohio Revised Code. Allowable investments include United States Treasury and federal and state government agency obligations, money market funds, and commercial paper with the highest classification by at least two nationally recognized standard rating services. As of December 31, 2013 and 2012, OMEGA JV4 had no investments with credit risk.

Interest Rate Risk

Interest rate risk is the risk changes in interest rates will adversely affect the fair value of an investment. OMEGA JV4's investment policy limits the maturity of commercial paper and bankers acceptances to 180 days. As of December 31, 2013 and 2012, OMEGA JV2 had no investments with interest rate risk.

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 3 – UTILITY PLANT

Utility plant activity for the years ended December 31 is as follows:

	2013		
	Beginning Balance	Additions	Ending Balance
Transmission line	\$ 2,640,938	\$ -	\$ 2,640,938
Less: Accumulated depreciation	(1,366,065)	(98,275)	(1,464,340)
Utility Plant, Net	\$ 1,274,873	\$ (98,275)	\$ 1,176,598
	2012		
	Beginning Balance	Additions	Ending Balance
Transmission line	\$ 2,640,938	\$ -	\$ 2,640,938
Less: Accumulated depreciation	(1,267,790)	(98,275)	(1,366,065)
Utility Plant, Net	\$ 1,373,148	\$ (98,275)	\$ 1,274,873

NOTE 4 – NET POSITION

GASB No. 63 requires the classification of net position into three components – net investment in capital assets; restricted; and unrestricted. These classifications are defined as follows:

Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted - This component of net position consists of net position that does not meet the definition of "restricted" or "net investment in capital assets."

The following calculation supports the net investment in capital assets:

	2013	2012
Plant in service	\$ 2,640,938	\$ 2,640,938
Accumulated depreciation	(1,464,340)	(1,366,065)
Total Net Investment in Capital Assets	\$ 1,176,598	\$ 1,274,873

**OHIO MUNICIPAL ELECTRIC GENERATION AGENCY
JOINT VENTURE 4**

NOTES TO FINANCIAL STATEMENTS
December 31, 2013 and 2012

NOTE 5 – COMMITMENTS AND CONTINGENCIES

The Project is subject to regulation by federal, state and local authorities related to environmental and other matters. Changes in regulations could adversely affect the operations and operating cost of OMEGA JV4.

NOTE 6 – SIGNIFICANT CUSTOMERS

Transmission revenue in 2013 and 2012 was 100% derived from a nonparticipant. The contract with the nonparticipant can be cancelled on or after October 31, 2009 upon written notice six months prior to cancellation. As of December 31, 2013, no notice of cancellation had been received. A decision by the nonparticipant to purchase transmission service from a different provider would cause a significant decline in OMEGA JV4's transmission revenue and possibly impair the carrying value of the transmission line if replacement sales could not be found.

NOTE 7 – RISK MANAGEMENT

OMEGA JV4 is covered under the insurance policies of AMP and is billed for its proportionate share of the insurance expense. AMP maintains insurance policies related to commercial property, motor vehicle liability, workers' compensation, excess liability, general liability, pollution liability, directors' and officers' insurance, fiduciary liability, crime and fidelity coverage. OMEGA JV4 is self-insured for property damage risks related to its transmission line. No claims have been filed in the past three years. There were no significant reductions in coverage compared to the prior year.

NOTE 8 – RELATED PARTY TRANSACTIONS

OMEGA JV4 has entered into the following agreements:

- Pursuant to the Agreement, AMP was designated as an agent and provides various management and operational services. The expenses related to these services were \$27,284 and \$13,437 for the years ended December 31, 2013 and 2012, respectively. OMEGA JV4 had no payable due to AMP as of December 31, 2013 and December 31, 2012.
- As OMEGA JV4's agent, AMP entered into an agreement with the Municipal Energy Services Agency ("MESA"), a related joint venture, for MESA to provide certain engineering, finance, administration and other services to OMEGA JV4. The expenses related to these services were \$31,633 and \$44,062 for the years ended December 31, 2013 and 2012, respectively. OMEGA JV4 had a payable to MESA of \$1,449 and \$3,350 at December 31, 2013 and 2012, respectively.

**REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE
AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED
IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

INDEPENDENT AUDITORS' REPORT

To the Board of Participants
Ohio Municipal Electric Generation Agency Joint Venture 4:

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Ohio Municipal Electric Generation Agency Joint Venture 4 ("OMEGA JV4"), which comprise the statement of net position as of December 31, 2013, and the related statements of revenues, expenses, and changes in net position and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated April 16, 2014, wherein we noted OMEGA JV4 implemented Governmental Accounting Standards Board Statements No. 61, 65, and 66.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered OMEGA JV4's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of OMEGA JV4's internal control. Accordingly, we do not express an opinion on the effectiveness of OMEGA JV4's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

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Compliance and Other Matters

As part of obtaining reasonable assurance about whether the OMEGA JV4's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Clark, Schaefer, Hackett & Co.

Cincinnati, Ohio
April 16, 2014